

**NORTHERN POWER DISTRIBUTION COMPANY  
OF TELANGANA LIMITED**

**Vidyuth Bhavan :: Warangal**



**COST DATA  
FOR THE YEAR  
2018-19**

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